

Via E-Mail

RETURN RECEIPT REQUESTED

October 28, 2016

Ms. Beverley Carver
Department of Environmental Quality
Valley Regional Office
4411 Early Road
Harrisonburg, VA 22801

**RE: Dominion Bremo Power Station VA0004138
Weekly Discharge Monitoring and Site Activity Report**

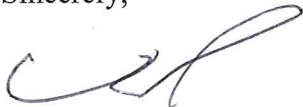
Ms. Carver:

Dominion is submitting this letter in accordance with Part I.A.9.h. of the subject permit. Information related to discharge sampling activities for Outfall 504 conducted during the week of October 16 – October 22, 2016 is included on the enclosed Weekly Compliance Sampling Summary. There was no discharge from Outfalls 501, 502, 503, or 505 during this period. In addition to the Weekly Compliance Sampling Summary this submission includes a status report summarizing the activities related to the CCR Surface Impoundment Closure Project.

If you have any questions or need additional information, please contact Taylor Engen at 434-842-4104.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sincerely,



William Reed
Director, Power Generation Station II

00020858

WEEKLY COMPLIANCE SAMPLING SUMMARY

Facility Name:
Permit Number:
Outfall Number:

Bremo Power Station
VA0004138
504

Sample Week: 10/16/16 - 10/22/16
Report Due Date: October 28, 2016

| Parameter | Sample Date | | | | Units | Analytical Report Date | | | | Result | Result | Result |
|---------------------------------|-------------|--------------------------|------------|------------|-------|------------------------|------------|--|--|--------|--------|--------|
| | Permit QL | Daily Maximum Limitation | 10/17/2016 | 10/18/2016 | | 10/20/2016 | 10/25/2016 | | | | | |
| Estimated Flow | MGD | - | - | - | 0.782 | 0.744 | 0.734 | | | | | |
| pH | S.U. | NA | 9.0 | 7.5 | 7.4 | 7.6 | | | | | | |
| Total Suspended Solids | mg/L | 1.0 | 100.0 | < QL | < QL | < QL | | | | | | |
| Oil & Grease | mg/L | 5.0 | 20.0 | < QL | < QL | < QL | | | | | | |
| Antimony, Total Recoverable | ug/L | 5.0 | 2,100 | < QL | < QL | < QL | | | | | | |
| Arsenic, Total Recoverable | ug/L | 5.0 | 530 | 46.0 | 38.2 | 48.9 | | | | | | |
| Cadmium, Total Recoverable | ug/L | 1.0 | 3.2 | < QL | < QL | < QL | | | | | | |
| Chromium III, Total Recoverable | ug/L | 5.0 | 220 | < QL | < QL | < QL | | | | | | |
| Chromium VI, Total Recoverable | ug/L | 5.0 | 34 | < QL | < QL | < QL | | | | | | |
| Copper, Total Recoverable | ug/L | 5.0 | 23 | < QL | < QL | < QL | | | | | | |
| Lead, Total Recoverable | ug/L | 5.0 | 35 | < QL | < QL | < QL | | | | | | |
| Mercury, Total Recoverable | ug/L | 0.1 | 2.8 | < QL | < QL | < QL | | | | | | |
| Nickel, Total Recoverable | ug/L | 5.0 | 57 | < QL | < QL | < QL | | | | | | |
| Selenium, Total Recoverable | ug/L | 5.0 | 18 | < QL | < QL | < QL | | | | | | |
| Silver, Total Recoverable | ug/L | 0.4 | 5.0 | < QL | < QL | < QL | | | | | | |
| Thallium, Total Recoverable | ug/L | 1.0 | 1.4 | < QL | < QL | < QL | | | | | | |
| Zinc, Total Recoverable | ug/L | 25 | 210 | < QL | < QL | < QL | | | | | | |
| Chloride | mg/L | 10 | 820 | 52.3 | 47.7 | 44.6 | | | | | | |
| Ammonia-N | mg/L | 0.20 | 14 | < QL | < QL | < QL | | | | | | |
| Hardness | mg/L | NA | NL | 213 | 218 | 188 | | | | | | |

Notes:

pH values must remain between a minimum of 6 S.U. and a maximum of 9 S.U. pH values are measured in the field.
Analytical results below the permit Quantification Level (QL) are to be reported as "<QL," as required in Section I.C.2 of the Permit
QL = Quantification Level
NA = Not Applicable
NL = No Limitation, monitoring required
ND = No Discharge during monitoring period

Dominion – Bremo Power Station

CCR Impoundment Closure Project

Weekly Status Report

Activities for the Week Ending: 10/22/2016

- 2.26 MG Centralized Source Water Treatment System (CSWTS)-treated water was discharged via Outfall 002.
- No water from the Stormwater Management Pond was discharged via Outfall 002.
- DEQ approval for the CSWTS CER revision submitted on September 22, 2016 was received on October 18, 2016.

Ongoing Activities

- Continued installation of groundwater monitoring wells at the North Pond.
- Transport of material from the West Pond to the North Pond.
- Installation of wellpoints and headers in the North Pond.
- Pumping of water (filtered) from the Stormwater Management Pond to Outfall 002.
- Discharge of CSWTS-treated water to Outfall 002.
- Confirmation of no discharge at Outfall 004.

Look Ahead

- See ongoing activities.